

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED **1-31-92**

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. **U-7303** INDIAN

DRILLING APPROVED: **2-7-92 (CAUSE NO. 156-3)**

SPUDDED IN:

COMPLETED: **5-3-93 LA** PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **LAD PER BLM 5-3-93**

FIELD: **MEXICAN HAT**

UNIT:

COUNTY: **SAN JUAN**

WELL NO. **GEBAUER-GROOM #64** API NO. **43-037-31661**

LOCATION **240' FNL** FT. FROM (N) (S) LINE, **2360' FWL** FT. FROM (E) (W) LINE. **NENW** 1/4 - 1/4 SEC. **7**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<b>42S</b>	<b>19E</b>	<b>7</b>	<b>WESGRA CORPORATION</b>				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface

2360' from the west line

At proposed prod. zone

240' from the north line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3/4 of a mile

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

300'

16. NO. OF ACRES IN LEASE

2600 OIL GAS & MINING

17. NO. OF ACRES ASSIGNED

THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

720' to 740'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4200'

22. APPROX. DATE WORK WILL START\*

after approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	10"	20pd	30'	5 sacks
7 1/2"	5 1/2"	17pd	260'	23 sacks

1,2,4,5,8,9

3. surface fromation --Supai

6. estimated top of first fromation Goodridge zone 180'

7. estimated depth of water, oil, or gas Goodridge 180' possibly oil

10. pressure equipment blow out preventor 10,000 pd

11. circulating medium air and foam

12. testing, logging samples only

13. abnormal pressures or temperatures, none expected -no hydrogen sulfat

14. anticipated starting date

reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Joe Spren*

TITLE

President

DATE

1-26-92

(This space for Federal or State office use)

PERMIT NO.

43-037-31601

APPROVAL DATE

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS, AND MINING

DATE:

2-7-92

BY:

WELL SPACING: 156-3

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

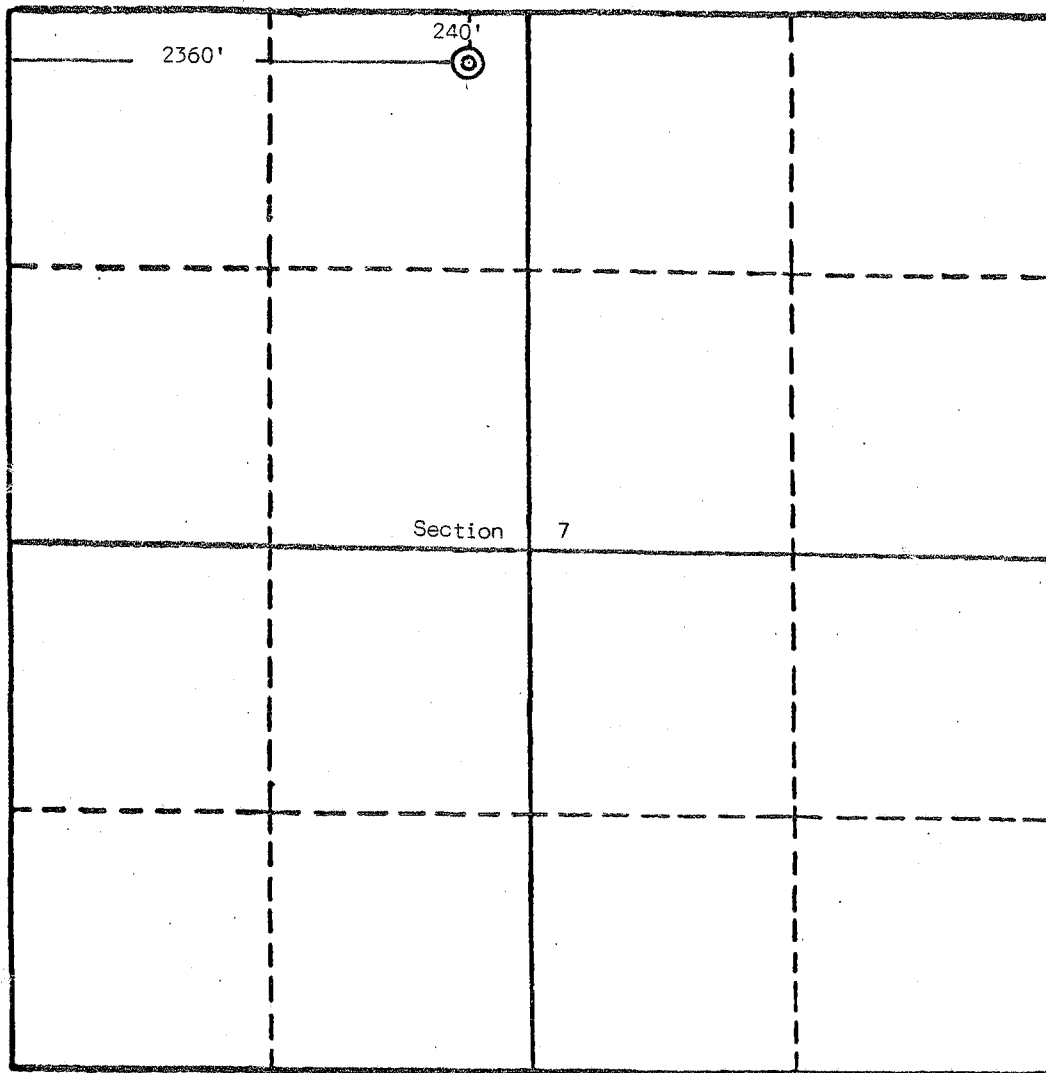
Company Wesgro Oil Corp.

Well Name & No. Gebauer-Groom No. 64

Location 240' F/NL 2360' F/WL

Sec. 7, T. 42 S., R. 17 E., S. L. M., County San Juan, Utah

Ground Elevation 4200 Est.

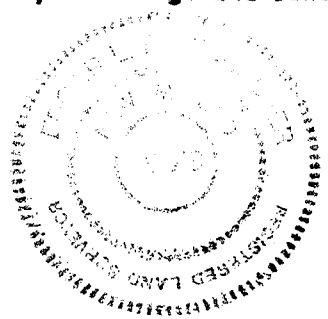


Scale, 1 inch = 1,000 feet

Surveyed October 16, 1991

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover  
Registered Land Surveyor  
New Mexico Reg. No. 5979

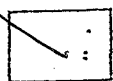
Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)

OPERATOR Wesley Corporation 1-1060 DATE 10-6-90  
WELL NAME Delaware - Gloom # 64  
SEC NENW 7 T 40S R 19E COUNTY Van Tuyn

43-037-31661  
API NUMBER

Federal (1)  
TYPE OF LEASE

CHECK OFF:



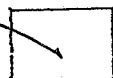
PLAT.



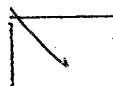
BOND



NEAREST  
WELL



LEASE



FIELD  
SLOM



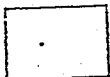
POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Unrestricted spacing falls within spacing guidelines  
water permit

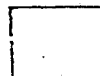
APPROVAL LETTER:

SPACING:

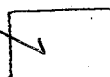


R615-2-3

N/A  
UNIT



R615-3-2



156-3 4-15-80  
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

Needs water permit



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

February 7, 1992

Wesgra Corporation  
P. O. Box 310-367  
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom #64 Well, 240 feet from the north line, 2360 feet from the west line, NE 1/4 NW 1/4, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly 615-1 et seq.), Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2  
Wesgra Corporation  
Gebauer-Groom #64  
February 7, 1992

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31661.

Sincerely,



R.J. Firth

Associate Director, Oil and Gas

ots  
Enclosures  
cc: Bureau of Land Management  
J.L. Thompson  
WO11

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

64

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

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1a. TYPE OF WORK

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DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2360' from the west line

At proposed prod. zone 240' from the north line

42-037-31661

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3/4 of a mile

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

300'

16. NO. OF ACRES IN LEASE

260

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

5

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

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reasonable time after approval

RECEIVED

APR 15 1992

DIVISION OF  
OIL GAS & MINING

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24.

SIGNED

W. C. Stringer

TITLE

President

DATE

1-26-92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Assistant District Manager

APPROVED BY

/S/ WILLIAM C. STRINGER

TITLE

for Minerals

DATE

APR 13 1992

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A

Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

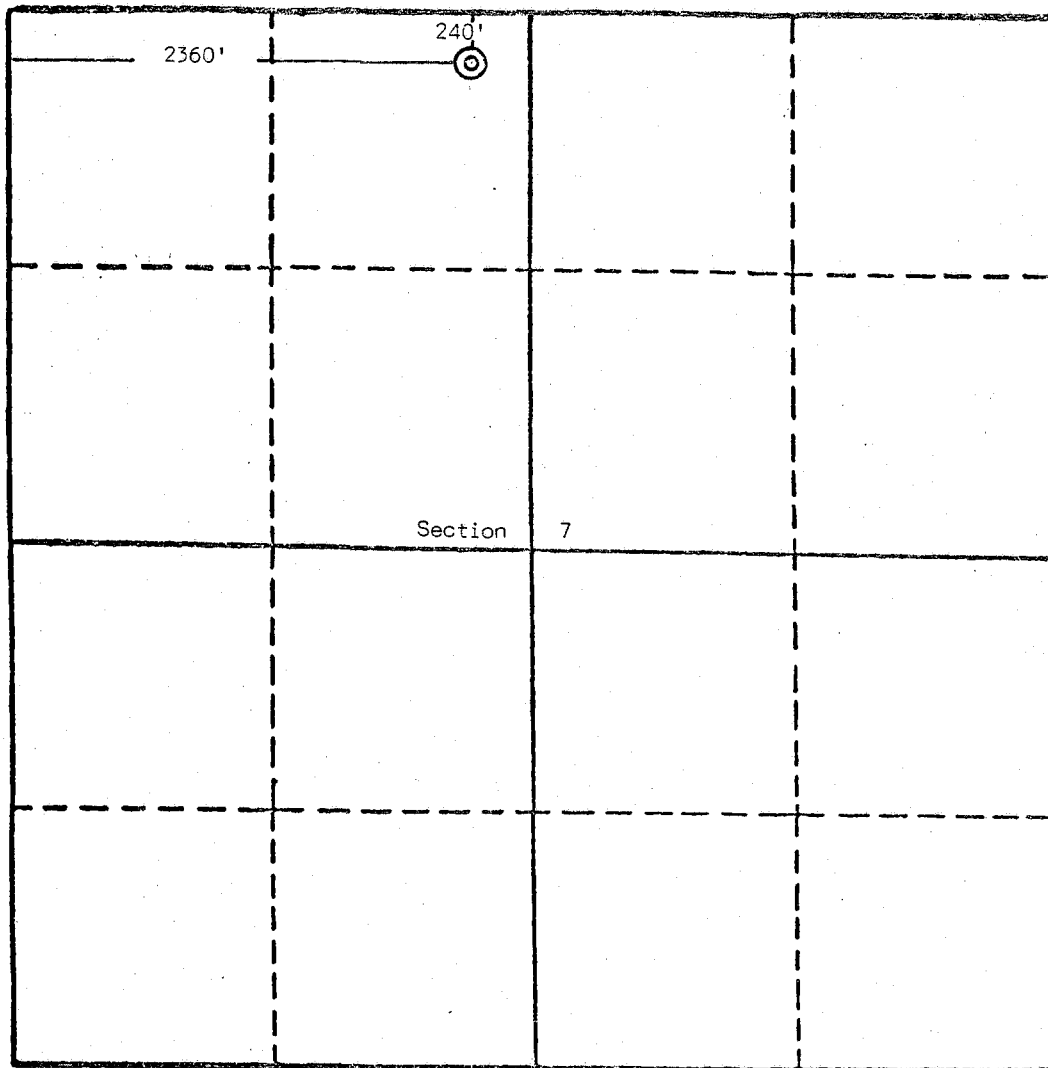
Company Wesgro Oil Corp.

Well Name & No. Gebauer-Groom No. 64

Location 240' F/NL 2360' F/WL

Sec. 7, T. 42 S., R. 17 E., S. L. M., County San Juan, Utah

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Surveyed October 16, 19 91

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Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)

Wesgra Corporation  
Gebauer-Groom No. 64  
NENW Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. A one-time, 90 day extension of this period may be granted. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

#### A. DRILLING PROGRAM

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

2. No trivalent or hexavalent chromate additives shall be used in the mud system. Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

3. Pressure control equipment shall be used when necessary in accordance with the variance granted Wesgra Corporation via letter dated April 8, 1992, and Onshore Oil and Gas Order No. 2.

4. Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

5. Should the well become productive, the BLM, District Office must be notified no later than five business days after production begins. Notification shall be by letter or sundry notice, or orally to be followed by a letter or sundry notice.

6. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 Mmcf following its completion, whichever comes first, without prior written approval of the Authorized Officer.

B. Stipulations:

1. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.
2. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
3. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT and 43 CFR 3162.7-2.
4. Pad construction material will be obtained from on site and in place materials.
5. The reserve pit will be fenced within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four (4) feet. The fence will be kept in good repair while the pit is drying. OR all liquids can be removed from the pit and the pit can be filled in with the excavated material and seeded.
6. NO LIQUID HYDROCARBONS (i.e. fuels, lubricants, formation) WILL BE DISCHARGED TO THE RESERVE PIT, LOCATION, OR ON THE ACCESS ROAD.
7. No chrome compounds will be on location.
8. All flow lines and electrical lines will be buried.
9. All permanent above-ground facilities (in place six months or longer) will be painted a neutral, nonreflective SAND color as required by the Authorized Officer, except for those facilities or portions thereof required to comply with the Occupational Safety and Health Act or written company safety manual or documents. The paint on the surfaces of the facilities will be maintained as required by the Authorized Officer.

10. If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the largest tank + one days production entering the battery. All load lines and valves will be placed inside the dike surrounding the tank battery. The tank battery and berm, any pits, and any production facilities shall be fenced and the fence will be maintained. The gates shall be kept closed.
11. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of everything not required for production.
12. As soon as the reserve pit has dried all areas not needed for production (including the access road) will be filled in, contoured to approximately natural contours and as much top soil as was removed replaced leaving sufficient for future restoration. The remaining top soil will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
13. The area will be seeded between October 1 and February 28 with:

6 lbs/acre Fourwing saltbush OR  
6 lbs/acre Shadscale

The pounds of seed listed above is pure live seed.

Seed will be broadcast followed by a light harrowing.

14. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.
15. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
16. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
  - whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation in not necessary); and,
  - a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

B. SURFACE USE PLAN

17. The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

18. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

19. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the Area Manager in advance.

20. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

21. All off-lease storage, off-lease measurement, or commingling (on-lease or off-lease) shall have prior written approval from the Assistant District Manager.

22. Copies of all water analysis required by the State of Utah in relation to surface discharge of produced water will be submitted to the Moab District Office, Bureau of Land Management.

23. Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to NTL-2B.

24. If at any time the facilities located on public land authorized by the terms of the lease are no longer included in the lease (due to contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer (AO).

25. When the well is abandoned, all casing shall be cut-off at the cellar or three feet below restored ground level. The abandonment marker must be either, 1) a four inch pipe, at least ten feet in length embedded in cement with four feet remaining above ground, or 2) a metal plate at least 1/4 inch thick and welded in place. A weep hole shall be left in the metal plate. In either case, the marker must be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

These requirements shall be in effect unless specifically waived in writing by the authorized officer.

### C. REQUIRED NOTIFICATIONS AND APPROVALS

Required verbal notifications are summarized in Table 1, attached.

Spud- Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District office within twenty-four (24) hours after spudding (regardless of whether spud was made with a dry hole digger or big rig). If the spudding occurs on a weekend or holiday, the written report will be submitted on the following work day.

Undesirable Events/Immediate Reports- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and /or gas) will be submitted when requested by the Assistant District Manager.

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Venting/Flaring of Gas- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

TABLE 1

NOTIFICATIONS

Notify Bob Turri or Jeff Brown of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

If the person at the above number cannot be reached, notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home at (801) 259-5937. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Dale Manchester, Petroleum Engineer	Office: (801) 259-6111
	Home: (801) 259-6239

Eric Jones, Petroleum Engineer	Office: (801) 259-6111
	Home: (801) 259-2214

If unable to reach the above individuals, please call the following:

Lynn Jackson,	Office: (801) 259-6111
Chief, Branch of Fluid Minerals	Home: (801) 259-7990

RECEIVED

APR 26 1993

DIVISION OF  
OIL GAS & MINING

Moab District  
P. O. Box 970  
Moab, Utah 84532

3162  
(U-7303)  
(UT-065)

APR 23 1993

Mr. Bill Skeen  
Wesgra Corporation  
P. O. Box 310-367  
Mexican Hat, Utah 84531

Re: Rescinding Application for Permit to Drill  
Well No. Gebauer-Groom 64 43-037-31661  
NENW Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

Dear Mr. Skeen:

The Application for Permit to Drill the referenced well was approved on April 13, 1992. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact Verlene Butts, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Assistant District Manager  
Mineral Resources

Enclosure

Application for Permit to Drill

cc: UT-069, San Juan Resource Area (wo/Enclosure)  
State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203 (wo/Enclosure)✓

VButts:vb:4/21/93



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 3, 1993

Mr. Bill Skeen  
Wesgra Corporation  
P.O. Box 310-367  
Mexican Hat, Utah 84531

Dear Mr. Skeen:

Re: Well No. Gebauer-Groom 64, Sec. 7, T. 42S, R. 19E, San Juan County, Utah  
API No. 43-037-31661

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley  
Administrative Manager  
Oil and Gas

DME/lde

cc: R.J. Firth  
Bureau of Land Management - Moab

Well file

WOI196



Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

MAY 07 1993

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ OtherDIVISION OF  
OIL GAS & MINING

## 2. Name of Operator

Wesgro Corporation

## 3. Address and Telephone No.

P.O. Box 310-367, Mexican Hat, Utah 84531

Phone 801 683-2298

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2360' from the west line  
240' from the north line

## 5. Lease Designation and Serial No.

U-7303

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Gebauer-Groen

## 9. API Well No.

64

## 10. Field and Pool, or Exploratory Area

Mexican Hat,

## 11. County or Parish, State

San Juan, Utah

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other abandoned.
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

not to be drilled

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

this well will not be drilled, having determined that  
it is an unlikely spot.

## 14. I hereby certify that the foregoing is true and correct

Signed M. E. SkeenTitle PresidentDate 5-4-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side